

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CON COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P.O. Drawer 217 Artesia, New Mexico 88210 (505)748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 19 T-17-S R-30-E Unit # 1980 FNL 600 FWL

5. Lease Designation and Serial No.

LC-028793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMMN88525X

8. Well Name and No.

Burch Keeley Unit #60

9. API Well No.

30-015-04195

10. Field and Pool, or Exploratory Area

Grbg. Jackson SR Q Grbg SA

11. County or Parish, State

Eddy Co., N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Spot 35 sacks of cement plug at 7" shoe from 2858' to 2708' and tag
- 2) Load hole W/mud
- 3) Perforate 7" casing at base of salt 875' and squeeze W/50 sacks of cement and tag
- 4) Perforate 7" casing at top of salt 425' and squeeze W/85 sacks of cement and tag this plug with cover the 10" casing shoe also
- 5) Perforate 7" casing and 10" casing at 60' and circulate cement to surface between 7" and 10" casing and 10" casing open hole leaving 7" full
- 6) RESTORE LOCATION AND INSTALL DRY HOLE MARKER.

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Raymond Maldonado

Title Supervisor

Date 2-14-95

(This space for Federal or State office use)

Approved by C. E. P. [Signature]  
Conditions of approval, if any:

Title Petroleum Engineer

Date 2/14/95

- SEE STIPS -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Marlab Energy Corporation  
Burch Keeley Unit #60

Casing  
10" 372' Cement NO Record

TOP OF SALT 425'

BASE OF SALT 875'

T.O.C 1353' Col Top

6 5/8" casing 2783' w/ 100545 Cement Col. Top 1353'

Open hole T.D. 3095'

Open hole Penetrations at 3084'

# Marlab Energy Corporation

## Burch Keeley Unit # 60

Perforate 6 5/8 casing & 10" casing and circulate cement to Surface  
between 6 5/8 & 10" & 10" & Open hole leaving 6 5/8 Full  
60' To Surface

10" casing 377' cement NO Record

TOP OF SALT 425'

Perforate Top of SALT at 425' and w/ 85% cement and Tag

Perforate base of SALT at 875' and w/ 50% cement and Tag  
BASE OF SALT 875'

T.O.C. 1353' Cat Top

Spot 35% cement plug From 2858' to 2708' and Tag

6 5/8 casing 2783' w/ 100% cement Cat Top 1353'

Open Hole T.D 3095

Open Hole Perforations 3084'