

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION  
BUDGET APPROVED  
Budget Bureau No. 1004-0135  
Drawn by: March 11, 1990  
Artesia, NM 88210

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Marbob Energy Corporation	7. If Unit or CA, Agreement Designation N.M.N.M. 88525 X
3. Address and Telephone No. P.O. Drawer 217 Artesia, N.M. 88210 (505) 478-3303	8. Well Name and No. Burch Keely Unit #60
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 19 T-17-S R-30-E Unit E 1980 FNL 600 FWL	9. API Well No. 30-015-04195
	10. Field and Pool, or Exploratory Area Grbg. Jackson SR Q Grbg SA
	11. County or Parish, State Eddy Co, N.M.

**2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spot 35sk plug @ 2858', W.O.C., tag cement top @ 2690;
2. Load hole w/mud
3. Perforate 7" casing @ 875', base of salt, squeeze perforations w/ 50 sks cement, W.O.C., tag cement top @810'
4. Perforate 7" casing @425', top of salt, squeeze perforations w/85 sks cement W.O.C., did not tag cement, respot plug 2/85 sks cement, W.O.C., tag cement top @ 306'
5. Perforate 7" & 10" casing @ 60', circulate cement to surface between 7" & 10 casing Cement did not circulate outside 10", 25 sks cement went outside 10" casing into formation, leaving 7" casing, full total cement 95 sks, set PSA marker

WORK COMPLETED 3/1/95

RECEIVED

APR 27 1995

OIL CON. DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct

Signed Raymond Maldonado Title Superintendent Date 3-1-95

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh Title Petroleum Engineer Date 4/24/95

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side