.... ES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s. LAND OFFICE OIL TRANSPORTER GAS 1 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JAN 18 1974 PRORATION OFFICE General American Oil Company of Texas 0. C. C 88255 RTESIA, DFFICE Loco Hills, New Mexico P. O. BOX 416 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well X Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease 1 ease No. Grayburg-Jackson San Andres State, Federal or Fee Fed. LC-028793-a Burch "A" Location West 1980 1980 Feet From The North Line and Feet From The Unit Letter_ Township 17-S 30-E , NMPM, Eddy County 19 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipe Line Division Freeman Avenue Artesia, N. M. 88210 Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. Phillips Petroleum Co. Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 1 19 Yes 17-S 30-E \mathbf{E} If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Oll Well Gas Well New Well Deepen Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 3660 Re-spud 6=8-72 1-1-74 Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay 3600 San Andres 3620 DF Depth Casing Shoe Perforations NONE 2801' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 10-1/4" 40# SACKS CEMENT DEPTH SET HOLE SIZE 385 ' 10 6-5/8" Mudded 2801 24# 2-3/8" OD 4.7# EUE 3600 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED JAN 18 1974 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief. TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) District Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Title

(Date)

January 17, 1974