

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

Address and Telephone No.

P.O. Drawer 217 - Artesia, New Mexico 88210 (505)748-3303

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FWL, Sec. 19 T-17-S R-30-E Unit F

5. Lease Designation and Serial No.

LC-028793(A)

6. If Indian, Allottee or Tribe Name

SJS

7. If Unit or CA, Agreement Designation

NMNM8852SX

8. Well Name and No.

Burch Keely Unit #59

9. API Well No.

30-015-04196

10. Field and Pool, or Exploratory Area

Grbg Jackson SR Q Grbg SA

11. County or Parish, State

Eddy Co., New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set C.I.B.P. at 2750' cap W/35 sacks of cement (35' of cmt on CIBP is sufficient).
- 2) Load Hole W/Mud
- 3) Perforate 6 5/8 casing at base of salt 875' squeeze W/50 sacks of cement W.O.C. tag
- 4) Perforate 6 5/8 casing at top of salt on 10 1/2 shoe 435' squeeze W/50 sacks of cement W.O.C. tag
- *5) Perforate 6 5/8 casing at 100' circulate cmt to surface

*NOTE: Please attempt to perf 10 1/2" csq. @ 100' (in addition to 6 5/8" csq) in an effort to squeeze cmt. in 10 1/2" X Borehole annulus. (This step may be unnecessary if holes already exist in 10 1/2" csq.) SJS

RECEIVED

Nov 1 3 53 PM '94

CARD AREA

I hereby certify that the foregoing is true and correct.

Signed Raymond Maldonado

Title Supervisor

Date 10-25-94

(This space for Federal or State office use)

Approved by Charles J. Shaw

Title PETROLEUM ENGINEER

Date 11/2/94

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Marbab Energy Corporation
Be Fore
Burch Keely Unit # 59

10 1/4 385' cemented w/ 10 5/8

6 3/8 2801' cemented w/ NA

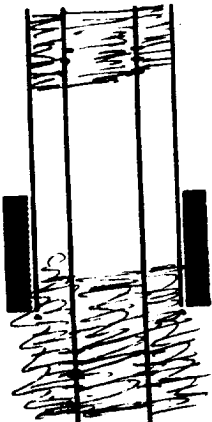
3660' T.D

Martob Energy Corporation

AFTER

Burch Kelly Unit # 59

Perforate $6\frac{5}{8}$ casing circulate cement to surf
at 100'



10 1/4 385' Cemented w/ 10 SxS
Perforate $6\frac{5}{8}$ at Top Salt or 10 1/4 shoe 435'
~~Circulate~~ cement w/ 50 SxS cement

Perforate $6\frac{5}{8}$ casing at base of Salt 875'
w/ 50 SxS cement

C.I.B.P. at 2750' C.A.W. w/ 35' cement
 $6\frac{5}{8}$ 2801 Perforated w/ N.A.

3660

T.D.