

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NA 011
Drawer DD
Artesia, NM 88210
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator MARBOB ENERGY CORPORATION | 8. Well Name and No. Burch Keely Unit # 59 |
| 3. Address and Telephone No. P.O. Drawer 227 Artesia, N.M. 88210 | 9. API Well No. 30-015-04196 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 1980 FWL Sec 19 T-17-S R-30-E Unit F | 10. Field and Pool, or Exploratory Area Grayburg Jackson SRQ GRBG SA |
| | 11. County or Parish, State Eddy N.M. |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Set 7" packer @ 2100', squeeze 225 sks cement below W.O.C., pressure tested to 500 psi & holding ok
- (2) Load hole w/mud
- (3) Perforate base of salt @ 875', squeeze w/50 sks cement W.O.C., tag cement top @ 775'
- (4) Perforate 10 3/8 shoe @ 435', squeeze 65 sks cement W.O.C., tag cement top @ 278'
- (5) Perforate 7" casing @ 103/8 casing @ 100' unable to break circulation, squeeze 65 sks cement W.O.C., did not tag plug, spot 50 sks cement, W.O.C., tag cement top @ 75', spot 15 sks cement from 75' to surface. Set P&A marker
- WORK COMPLETED 12/6/94.

OIL CON. DIV.
DIST. 2

FEB - 3 1995

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

4. I hereby certify that the foregoing is true and correct

Signed Raymond Malcheroda Title Supervisor Date 12-6-94

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 2/1/95

Conditions of approval, if any: