Form 3160-5 (June 1990)

UNI) STATES DEPARTMENT OF THE INTERIOR ENTED BUREAU OF LAND MANAGEMENT

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	ALTORIA, HOMM MARROVED
	Artesia, ROMM BAROVED Budget Bureau No. 1004-0135
	Expires: March 31, 1993
	5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen ar regintry-to's drill ferent reservoir. SUBMIT IN TRIPLICATE	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.		
Substitute Sub	SUNDBY NOTICES	AND DEPORTS ON WELLS 194	LC-028793(A)		
SUBMIT IN TRIPLICATE 1. Type of Well	Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name		
2. Name of Operator 1. Well Nome and No. 2. Name of Operator 2. Name of Operator 3. Name of Operator 3. Name of Operator 3. Address and Telephone No. 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Groupe. Sec. T. R. M. or Survey Description 4. Location of Well Report 4. Location of Medical Proposed of Completed Operations Clearly state all pertinent description 4. Location of Medical Proposed of Completed Operation Clearly state all pertinent description 4. Location of Medical Proposed of Completed Operation Clearly state all pertinent description 4. Location of Medical Proposed of Completed Operation Clearly state all pertinent description 4. Location of Clearly Sec. Medical Proposed of Completed Operation Clearly state all pertinent description 4. Location 4. Location of Clearly Sec. Medical Proposed of Completed Operation Clearly state all pertinent description 4. Location 4. Location of Clearly Sec. Medical Proposed of Completed Operation Clearly Sec. True 4. Location 4. Locat	SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
2. None of Operator MARBOB ENERGY CORPORATION 3. Address and Telephone No. P. O. Drawer 227 Artesia, N.M. 88210 4. Leastined Well (Fronge, Sec. T.R. M. or Survey Description) 1. 1980 FNL 1980 FWL Sec 19 T-17-S R-30-E Unit F CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Notice of Intern Subsequent Report Final Abandonness Notice Altering Casing Competed Operations (Clearly state all portions details, and give pertisent dates, including autimated date of starting by proposed with. If well is discribinally drilled, give substantive boardons and measured and new vertical dopths for all markers and soots pertinent to this work.) (1) Set 7" packer @ 2100', squeeze 225 sks cement below W.O.C., pressure tested to 500 psi & holding ok (2) Load hole w/mud (3) Perforate 10 3/8 shoe @ 435', squeeze w/50 sks cement W.O.C., tag cement top @ 278' (4) Perforate 10 3/8 shoe @ 435', squeeze 6 sks cement W.O.C., tag cement top @ 278' (5) Perforate 7" casing @ 103/8 caising @ 100' unable to brake circulation, squeeze (6) sks cement W.O.C., did not tag plug, spot 50 sks cement, W.O.C., tag cement top @ 75', spot 15 sks cement from 75' to surface. Set P&A marker WORK COMPLETED 12/6/94. It hereby centify that the foregoing is mus and portest Signed Markers Title PETRIN FIRM FINGINFER PARTING THE PETRIN FIRM FINGINFER 10. Field and D. A. A. T. 195 SAR COMPLETED 12/195 **ENERGY CO			8. Well Name and No.		
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P.O. Drawer 227 Artesta, N.M. 88210 10. Felia and Fool, or Explosury Area Grayburg Jackson SRQ GRBG 11. Location of Well (Footage, Sec. T. R. M. or Survey Description) 11. Location of Well (Footage, Sec. T. R. M. or Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. TYPE OF SUBMISSION 14. Abandonment 15. Subsequent Report 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sarring by proposed work. If well is discrimally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 16. Set 7" packer 2100", squeeze 225 sks cement below W.O.C., pressure tested to 500 psi 6 holding ok 17. Location of Well and Footage State (1998). 18. Describe Proposed or Completed Operations (Clearly state all pertinent details), and give pertinent dates, including estimated date of sarring by proposed work. If well is discrimally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 19. Describe Proposed or Completed Operations (Clearly state all pertinent details), and give pertinent dates, including estimated date of sarring by proposed work. If well is discrimally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10. Set 7" packer (2100", squeeze 225 sks cement below W.O.C., pressure tested to 500 psi 6 holding ok 11. Describe Proposed or Complete State of Salt (1998). 12. Describe Proposed or Complete State of Salt (1998). 13. Describe Proposed or Complete State of Salt (1998). 14. Describe Proposed or Complete State of Salt (1998). 15. Describe Proposed or Salt (1998). 16. Field and Floot, or Explosure All Complete State Sta			9. API Well No.		
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itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.