NO. OF COPIES RECEIVED	7		
DISTRIBUTION	-		
	1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
SANIAFE	REQUEST	FOR ALLOWABLE	E C Enfeathering
FILE	4	אווע	·· -
u.s.g.s.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			JUN 1 8 1 969
TRANSPORTER GAS /	_		3014 1 () 1503
OPERATOR (2)	┪		O. C. C.
PRORATION OFFICE			artesia, defice
Operator	641 6	<i>y</i>	
General Americ	an Oil Company of Texas	,	
P. O. Bex 416,	Leco Hills, New Mexico	88255 Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Omer (Flease explain)	
	Oil X Dry G	as T	
Recompletion Change in Ownership		ensate	
Change in Ownership	Cosmigned des Com		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Formation Kind of L	ease Asease N
Lease Name	Well No. Pool Name, Including	a	deral or Fee Federal 028793
Burch A	6 Grayburg-Ja	icksen State, 10	
Location Unit Letter :	980 Feet From The North L	ine and 660 Feet Fr	om The East
Unit Letter ;	reet Flom Tite	me unu	
Line of Section 19 To	ownship 17-8 Range	30- E , NMPM,	Eddy Count
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Of	11 🔼 or Condensate 🔲	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Co	ny, Pipe Line Division	North Freemen Avenu	e, Artesia, New Mexico
I Name of Authorized Transporter (1) 13			pproved copy of this form is to be sent)
			pproved copy of this form is to be sent)
Phillips Petroleum Ce	mpany	Phillips Building,	Odessa, Texas
Thillips Petroleum Co	Unit Sec. Twp. Rge.	Phillips Building, Is gas actually connected?	Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 19 17-8 30-1	Phillips Building, Is gas actually connected? Yes	Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Phillips Building, Is gas actually connected? Yes	Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 19 17-8 30-1 with that from any other lease or pool	Phillips Building, Is gas actually connected? Yes I, give commingling order number:	Odessa, Texas When March 1, 1962
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TITLE OH. IND 642/19/44

W. K. Walter

District Superintendent

May 29, 1969

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.