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SANTA FE		17	
FILE		1.	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2.	
PRORATION OFFICE]

	SANTA FE /	NEW MEXICO OIL C REQUEST	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	EASEIVED		
	TRANSPORTER OIL / GAS / OPERATOR			JUN 1 8 1969		
I.	PRORATION OFFICE			O. C. C.		
	Operator			ARTESIA, OFFICE		
	General American	Oil Company of Texas				
		ee Hills, New Mexico 882				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil X Dry Go	ıs 🗍			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lec	L. care Mo		
	Lease Name			16.		
	Location	7 Grayburg-Jas				
		Feet From The North Lin				
177	<u> </u>	waship 17-8 Range	30-1 , NMPM,	Rddy County		
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
	Reve je Refining Gompany Name of Authorized Transporter of Car	. Pipe Line Division	Regth Freeman Avenue Address (Give address to which app.	Artesia. New Mexico roved copy of this form is to be sent)		
	Phillips Petroleum Com	ARY	Millips Building, O			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		March 1, 1962		
	give location of tanks.		Yes	agrea 1, 1902		
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completion	on - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	CACKE CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
3 7	TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-		
▼.	OIL WELL	able for this d	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	esis, esc.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
				<u>, , </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1981-MCF/D	Lendin or rear				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		1	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	1231969 , 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By J. d. Stamet				
		OIL AND GAS INSPECTOR				
			TITLE			
	y & Noll		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	30 6 31 6.6.1.140	W. R. Walter	well, this form must be accom	panied by a tabulation of the deviation		
	(3+8)	······································	tests taken on the well in acc	cordance with RULE 111.		

11 5 Nalte	W.	E.	Walter	
(Signature)				
trict Superintendent				
(Title)				

May 29, 1969

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.