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TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	_
PROBATION OFFICE			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED AUG 1 8 1967 Operator O. C. C. WINDFOHR OIL COMPANY RTESIA, OFFICE 1202 First National Bank Bldg., Fort Worth, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change of Lease Name - well " New Well Change in Transporter of: (Stevens "A" 4 (old) Recompletion O11Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Tr. 3B 12 Grayburg-Jackson (S-A) Grayburg Jackson (S-A) Unit 660 Feet From The S___Line and__ 660 Feet From The 13 **17**S 30E . NMPM. Eddy Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 1510 - Midland, TExas

Address (Give address to which approved copy of this form is to be sent) TXK Texas New Mexico Pipeline Company
Name of Authorized Transporter of Casinghead Gas
or Dry Gas P. O. Box 1650 - Tulsa, Oklahoma Skelly Oil Company Unit Sec. Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 17S | Dec. 59 M 13 30E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Oil Well Gas Well New Well Deepen Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Ggs-MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION AUG 281967 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE. ORIGINAL SIGNED BY JOHN RUSH VANN This form is to be filed in compliance with RULE 1104. John Rush Vann

(Signature)

(Date)

Manager (Title)

8-21-67

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.