

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

CKI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

BURNETT OIL CO., INC.

4. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface M, 660' FSL, 660' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

6. PERMIT NO.

3160-3

7. DATE ASSESSED

9/2/97

8. DATE SPUDDED

10/06/97

9. DATE T.D. REACHED

10/06/97

10. DATE COMPL. (Ready to prod.)

11/01/97

11. TOTAL DEPTH, MD & TVD

3327'

12. PLUG BACK T.D., MD & TVD

3005'

13. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2732'- 2926' GRAYBURG JACKSON

14. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

15. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		436' IN PLACE		50 SXS	
7"		2900' IN PLACE		100 SXS	
4 1/2"		3350' IN PLACE		320 SXS	

16. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

17. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2967'	

18. PERFORATION RECORD (Interval, size and number)

2732', 58', 84', 2800', 17', 27', 41', 89', 90', 91', 2892', 93', 94', 98', 2904', 23', 24', 26'. TOTAL 18 HOLES 1SPF W/3 1/8" GUN.

19. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2732'-2926'	2000 GALS 15% HCL ACID
2732'-2796'	1002 BBLs YF130 W/132,200#
	20/40 SAND

20. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/13/97		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/03/97	24 HRS		→	15	5	65	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

21. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO CONOCO, INC

22. LIST OF ATTACHMENTS

NONE

23. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stirling Handberg

TITLE

PETROLEUM ENGINEER

DATE

11/13/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH