

District I
PO Box 1968, Hobbs, NM 88241-1968
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BURNETT OIL CO., INC. 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102		OGRID Number 003080
Reason for Filing Code RC		
API Number 30-015-04144	Pool Name GRAYBURG JACKSON	Pool Code 28509
Property Code 20145	Property Name STEVENS A	Well Number 4

II. Surface Location

UL or lot no. M	Section 13	Township 17S	Range 30E	Lot Idn	Feet from the 660	North/South Line SOUTH	Feet from the 660	East/West Line WEST	County EDDY
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Bottom Hole Location

UL or lot no.	Section SAME AS SURFACE	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P.O. DRAWER 159 ARTESIA, N.M. 88210	2818516	O	M SEC 13, T17S, R30E STEVENS A TANK BATTERY
005097	CONOCO, INC. P.O. BOX 1217 PONCA CITY, OK 74603-1217	2818516 862	G	M SEC 13, T17S, R30E STEVENS A LEASE GAS SALES

IV. Produced Water

POD 2818866	M SEC 13, T17S, R30E STEVENS A LEASE WATER	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 10/06/97	Ready Date 11/01/97	TD 3327'	PBTD 3005'	Perforations 2732'-2926'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	8 5/8"	436' IN PLACE	50	
	7"	2900' IN PLACE	100	
	4 1/2"	3350' IN PLACE	320	
	2 3/8"	XXXXX 2967'		

VI. Well Test Data

Date New Oil 10/06/97	Gas Delivery Date 11/01/97	Test Date 11/03/97	Test Length 24 HRS	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 15	Water 65	Gas 5	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sterling Randolph</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: STERLING RANDOLPH		Title:	
Title: PETROLEUM ENGINEER		Approval Date: 11-12-97	
Date: 11/13/97		Phone: 817/332-5108	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operator unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
AG Add gas transporter
CG Change gas transporter
AO Add oil/condensate transporter
CO Change oil/condensate transporter
CH Change of Operator
RC Recompletion
NW New Well

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

FS Federal
ST State
PO Private
JL Judicial
NVA Naval
UL Use Mountain Use
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift
F Flowing

M/D/A/Y/R that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

M/D/A/Y/R of the C-129 approval for this completion

M/D/A/Y/R of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

Oil
Gas

21.

20.

19.

18.

17.

16.

15.

14.

13.

12.

11.

10.

9.

8.

7.

6.

5.

4.

3.

2.

1.

22. If a ULSTR location of the POD it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. M/D/A/Y/R drilling commenced

26. M/D/A/Y/R the completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in the completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. M/D/A/Y/R that new oil was first produced

35. M/D/A/Y/R that gas was first produced into a pipeline

36. M/D/A/Y/R that the following test was completed

37. Length in hours of the test

38. Shut-in tubing pressure - oil wells

39. Shut-in casing pressure - oil wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

Flowing
Pumping
Swabbing
S
If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person