

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19,17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR - 6 1992

O. C. D.
OFFICE

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit C, 990' FNL, 2310' FWL

14. PERMIT NO.

API No. 30-015-04200

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3628' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) T.A. Wellbore

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH with tubing to 750'. Spot 70 sxs Class "C" cement containing 2% CaCl from 750' to 343'.

Pull tubing to 150', close BOP tubing rams, and displace cement slowly to 600' using 10.4 bbls fresh water. Rate 1/4 to 1/2 BPM. Max press 500 psig. NOTE Design is not to obtain a squeeze pressure. Idea is to attempt to place the cement behind the casing without breaking down the formation. Close in at surface. WOC 18-24 hrs.

POOH. RIH with 6-1/4" Bit, 6-3-1/2" drill collars, and tubing. RU reverse Unit. Drill out cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration

DATE 2-5-92

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3-4-92

*See Instructions on Reverse Side