

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE STATE-
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

7. SURVEY, ALLOTTEE OR TRIBE NAME

7. SURVEY ALLOTTEE NAME

8. FARM OR LEASE NAME

Burch "AA" Fed

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Gb/Ja SR-Q-Gb-SA

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

19, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit C, 990' FNL & 2310' FWL

14. PERMIT NO.

API NO. 30-015-04200

15. ELEVATIONS (Show whether SF, ST, OR, etc.)

3628' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set CIBP above producing

Interval and TA Wellbore.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-27-92: MIRU DDU. Install new wellhead. NU BOP. PU 2-3/8" workstring.
1-28-92: GIH with 7" gauge ring to 2321'. POOH. GIH with scraper to 2460'. COOH. GIH gauge ring to 2440'. COOH. GIH with 7" CIBP and set at 2420'. COOH. GIH with dump bailer and dump 7 sxs cement appx. 35' of cement in 7" casing. COOH. GIH with workstring and land at 2375'. Pumped 115 bbls fresh water, water came out bradenhead.
1-29-92: COOH with tubing. GIH with packer and look for casing leak. Found leak between 740' and 750'. Pumped 100 bbls of produced water into casing, no returns up bradenhead. Pumped 2 BPM at 50#.
1-30-92: GIH with packer and set at 600'. Pressure casing to 650#. Tie on to bradenhead. Pumped 20 bbls water at 1/2 BPM at 200#. Tubing on vacuum.
1-31-92: GIH with tubing to 750'. Spot 70 sks Class "C" cement containing 2% CaCl. Pumped 1.3 bbls water. Pulled tubing to 150'; close BOP and displace cement at 1/2 BPM for 12 bbls.
2-03-92: GIH w/drill collars, with 6-1/4" bit. Tag cement at 762' approx. 12 ft. POOH with workstring drill collars and bit. GIH with 7" packer to a depth of 743.00'. Set tool & commenced pumping to estb. a rate. Rate of 1/4 bbl/min. at 425 to 450 psi.
2-04-92: GIH w/workstring. Tag cement pull up. Pump 16 bbl water ahead of 52 sks Class "C" cement. Pump rate 2.5 to 3 bbl/min. with 100 psi on tubing. Pull up hole to 150', close BOP. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. A. Sanders

TITLE

Supv., Reg./Proration

DATE

02-20-92

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

2-05-92: GIH with collars, bit and workstring. Set dn on cement.
Drilled to a depth of 593'.
2-06-92: Circulate solids to surface. Drill out to 670'.
2-07-92: Star tool drill out cement and circulate fine to surface. Drill
out to a depth of 732 feet.
2-08-92 Drilled out to 792', and fell thru cement. Drilled out stringers of
cement to 820'. Attempted to test casing, failed casing integrity
test. COOH w/tbg and packer. Temporary drop pending P&A