

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson 7R-Q-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

AUG 24 1992

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

O. C. D.
ASTORIA, OREGON

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C, 990' FNL & 2310' FWL

14. PERMIT NO.

API No. 30-015-4200

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3629' KB; 3628' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-92: Notified Bill D. Early 8-7-92 of P&A. RU DDU & ND wellhead & NU BOP. GIH w/6-1/8" bit 4- 4-3/4" DC on 2-3/8" N-80 workstring. Tag cement @ 2386'. Drlg cement & CIBP to 2420' & push CIBP to 2790'. POOH & LD 4- 4-3/4" DC & GIH w/2-3/8" N-80 WS to 2790'.

8-12-92: Spot plug #1 120 sks Class C w/3% CaCl, 15.2 ppg @ 2255'-2790'. POOH & WOC 2 hrs. GIH & tag cement @ 2198'. POOH & LD 2-3/8" workstring to 1300'. RU Howco & spot 25 sxs Class C Neat 1.32 yield, 14.8 ppg. Plug 1300' to 1200'. POOH w/2-3/8" workstring. RU WL & perf 7" csg 2 JSPF 1075'. POOH & RD w/ truck & GIH w/7" pkr to 975' & establish injection rate 2 BPM 125 psi. POOH w/pkr. GIH w/CR & set 975' & pmp 45 sxs Class C Neat 1.32 yield, 14.8 ppg, plug #3 1075'-975'. POOH to 800' & pump plug w/25 sxs Class C Neat. POOH & LD 2-3/8" tbg.

8-13-92: Perf 7" csg 495' 2 JSPF. RU Howco & establish injection rate 3 BPM 400 psi. Set pkr @ 3' & pump 175 sxs Class C Neat 1.32 yield, 14.8 ppg 6.3 gal/sk. Circ. 15 sxs cement. ND BOP & GIH w/1" tbg to 60' on 8-5/8" X 12-1/4" annulus & pump 20 sxs Class C Neat 14.8 ppg 1.32 yield 6.3 gal/sk. Circ. 45 sxs cement. Cut off wellhead & install dry hole marker.

Post ID-2
9-4-92
P&A

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE Supervisor, Reg. Affairs

DATE

8/14/92

(This space for Federal or State Office use)

915/368-1488

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

2 1992

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side