

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒
				DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR General American Oil Company of Texas					
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL and 990' FNL Section 19 - 17S - 30E At top prod. interval reported below At total depth					
14. PERMIT NO.				DATE ISSUED	
				JAN 22 1974	
5. LEASE DESIGNATION AND SERIAL NO. LC - 028793-a				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME Burch "A"	
9. WELL NO. 9				10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 19 - 17S - 30E				12. COUNTY OR PARISH Eddy	
				13. STATE New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) January 14, 1974		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3621' DF	
20. TOTAL DEPTH, MD & TVD 3127' 3/57	21. PLUG, BACK T.D., MD & TVD PBTD 2730'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2656'-2663' (Premier Sand) 2424'-2438' (Loco Hills) 2500'-2580' (Matex)				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/4"	30#	430'		50 sacks	NONE
7"	24#	2784'		100 sacks	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2"	2700'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2424'-2438'			DEPTH INTERVAL (MD)		
2500'-2502'			AMOUNT AND KIND OF MATERIAL USED		
2549'-2553'			2424'-2438' FRAC 20,000# & 20,000 gals Water		
2578'-2580'			2500'-2580' FRAC 30,000# & 30,000 gals Water		
2656'-2663'			2656'-2663' FRAC 20,000# & 20,000 gals Water		
33. PRODUCTION					
DATE FIRST PRODUCTION January 15, 1974		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 1-16-74	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 120	GAS—MCF. 100
				WATER—BBL. 50 BLW	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 120	GAS—MCF. 100	WATER—BBL. 50 BLW
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is a true and correct as determined from all available records					
SIGNED W E Hatter		U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO		DATE January 18, 1974	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Instructions

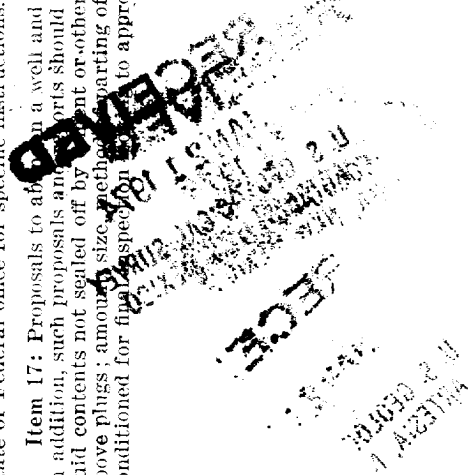
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with respect to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of separating of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection and to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-685274

947-485



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 028793-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "A"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Graybury-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL
WELL ☐

GAS
WELL ☐

OTHER

Shut in water Injection well

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FWL and 990' FWL Section 19 - 17S - 30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3621' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Plug Back

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to set a bridge plug at approximately 2730' to shut off the San Andres and perforate the Premier Sand, Metex Sand and Loco Hills Sand. We will sand frac all three sand zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**

DATE **January 18, 1974**

(This space for Federal or State office use)

DISTRICT ENGINEER

APPROVED BY

TITLE

DATE **JAN 21 1974**

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963—O-665229

6-47-455

