Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

Form C-104 C) 57 Revised 1-1-89 See Instructions at Bottom of Page

County

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Burch Keely Unit

Unit Letter _

Actual Prod. During Test

Actual Prod. Test - MCI/D

GAS WELL

Date

Location

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 0 5 1993

990 Feet From The

Eddy

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE A TO TRANSPORT OIL AND	ND AUTHORIZAT		
I. TO THATOL GIVE		Well API No. 30-015- 04201	
Address P. O. Drawer 217, Artesia, NM 88210 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate	Other (Please explain) From: Burch Effective 8/1 Change from L	AA Federal # 9 /93 ease to Unit	
If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Runch Kooly Unit 52 Grbg Jackson S	mation SR Q Grbg SA	Kind of Lease XXAVE, Federal OXIVEX	Lease No.

30E

___ Line and ____

NMPM,

Feet From The N

Range

990

17S

Township

		n 0E 0		ווידיגות מות	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU. Name of Authorized Transporter of Oil X or Condensate											
				P. O. Box 159, Artesia, NM 88210							
Navajo Refining Company Navajo Refining Company Or Dry Gas Or Dry Gas				Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Campaigness			4001 Penbrook, Odessa, TX 79762								
GPM Gas Corporation			173	Rge.			When	7			
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	i							
this production is commingled with that i	from any o	ther lease of	r pool,	give comuning	ling order num	жг					
V. COMPLETION DATA						Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
		Oil We	11	Gas Well	New Well	HOLKOVEI	Doopen	1	i .	Ì	
Designate Type of Completion	- (X)	1			Total Depth	L	L	P.B.T.D.	J		
Date Spackled	Date Cor	Date Compl. Ready to Prod.						F.B.1.D.			
					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				,		Tuoing 24	, -		
Lievander (== 7 / = - /	<u> </u>								Depth Casing Shoe		
Perforations											
		TURING	1 CA	SING ANI	CEMENT	NG RECOF	W .			CUT	
		A CINIC P	TUBIN	IG SIZE	DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE								Post H	<u> </u>	
									8-20-	93	
					_				che lee	Manel	
			777777	- F		<u> </u>					
V. TEST DATA AND REQUE	ST FOR	(ALLU	IUA Y	ظاما سام المحمد الأراث	er ha aqual to o	or exceed top al	iowable for th	his depth or b	e for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery o	f lotal volu	ne of lo	заа он апа ті	Producing h	Method (Flow, p	nump, gas lift,	elc.)			
Date First New Oil Run To Tank	Date of	Test			Tronucing I	102102 (1					
					Casing Drag	SILE		Choke Siz	ic .		
Length of Test	Tubing Pressure				Casing Pressure			·			
Tengar or 100								Gas- MCI	:		
						Water - Bbls.					

losting Method (pitot, back pr.)

Oil - Bbls.

Length of Test

Tubing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is trug 2nd complete to the best of my knowledge and belief.

Signature

Rhonda Nelson PHATEN PIEZ 1993

Clerk Production Title

748-3303 Telephone No.

OIL CONSERVATION DIVISION

AUG 1 1 1993

Gravity of Condensate

Choke Size

ORIGINAL SIGNED BY By.

MIKE WILLIAMS SUPERVISOR, DISTRICT II Title.

the number of the contraction of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Date Approved -

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.