STATE OF NEW MEXICO Form C-104 NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 2088 DISTRIBUTION BANTAFE SANTA FE, NEW MEXICO 87501 JUN 24 1983 FILE U.B.U.B. LAND OFFICE O. C. D. REQUEST FOR ALLOWABLE TRANSPORTER AND ARTESIA, OFFICE GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR PROBATION OFFICE Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Lease Name Dry Gos Recompletion Burch A Change in Ownership Condensate Casinahead Gas If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Grayburg-Jackson San Andres Burch-AA Fed State, Federal or Fee 028793-A Federal Location 990 North 330 East Feet From The Line and Feet From The Unit Letter 19 17-S 30-E - , NMPM Eddy Range County T. waship Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII [X] P. O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X of Dry Gos Odessa, Texas 79762 Phillips Building Phillips Petroleum Company When Is gas octually connected? Sec. Roe. Twp. If well produces oil or liquids, March 1, 1962 19 17S : 30E Yes Ε If this production is commingled with that from any other lease or pool, give commingling order numbers Y. COMPLETION DATA Same Resty. Dill. Resty Plug Back New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Date Campl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Dote of Test Casing Pressure Tubing Pressure Length of Test Gae - MCF Water - Bbls. 011-11-14 Actual Prod. During Test GAS WELL Gravity of Con Bbls. Condensate/MMCF 1 enoth of Test Actual Prod. Test-MCF/D Cosing Pressure (Ehut-in) Choke Size Tubing Presews (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements Supervisor District II This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or deepens Lendell N. Hawkins (Signoliwa) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nuck iti. All sections of this form must be filled out completely for allowable on new and recompleted wells. Field Superintendent Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such thange of condition april 11, 1983 (Date) Servetate Forms C-104 most be filled for each pool in multipl