

RECEIVED BY UNITED STATES  
DEPARTMENT OF THE INTERIOR  
JUL 2 1985 GEOLOGICAL SURVEYDrawer DD  
Alamosa, NM 882105. LEASE  
LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Burch AA Fed9. WELL NO.  
1010. FIELD OR WILDCAT NAME  
Gb/Jackson (SR-Q-GB-SA)11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
19, 17-S, 30-E12. COUNTY OR PARISH | 13. STATE  
Eddy | N.M.14. API NO.  
30-015-0420215. ELEVATIONS (SHOW DF, KDB, AND WD)  
3633' RKB, 3629' CHF

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Phillips Oil Company ✓

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (A) 990' FNL, 330' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-15-85: RU WSU. Pulled rods &amp; pmp. Installed BOP. Pulled 2-3/8" tbg. Ran 7" csg scraper to 2700'. Set RBP @ 1000'. Loaded hole w/38 bbls of 2% KCL wtr.

5-16-85: Dug out cellar. Cut off 3' section of 7" csg. Cut off old collar, replaced 7" collar &amp; nipple. Tst'd surf pipe &amp; filled in cellar.

5-17 thru

5-19-85: Retrieved RBP. Cleaned out to TD 3672'. Acidized SA w/1640 gals 15% NEFE HCL. Crew off 24 hr.

5-20-85: Set RBP @ 2700' &amp; tst'd. Pulled pkr to 2550' &amp; set. Opened circulating valve &amp; displaced tbg w/400 gals of 7½% NEFE HCL. Closed circ valve. Pmpd 100 gals 7½% NEFE HCL, flushed w/700 gals 2% KCL wtr. Pulled RBP to 2550' &amp; tst'd. Pulled pkr to 2425'. Opened circulating valve &amp; displaced tbg w/400 7½% NEFE HCL. Closed circulating valve. Flushed w/500 gals 2% KCL wtr. Unseated pkr &amp; retrieved RBP. POOH w/RBP &amp; pkr. Ran 2-3/8" production tbg, SN @ 3606', mud anchor @ 3620'. Removed BOP &amp; installed wellhead. (SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper TITLE Sr. Engineering DATE June 10, 1985  
for W. J. Mueller Specialist

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

JUL 1 1985

5-21-85: Ran 2" X 1½" X 12' pmp. Set pmp'g unit.  
 5-22-85: Well pmp'g to test tank.  
 5-23-85: Pmpd 16 hrs, 26 BO, 8 BW.  
 5-24 thru  
 5-27-85: Pmpd 92 hrs, 24.7 BO, 199.05 BW  
 5-28-85: Pmpd 24 hrs, 10 BO, 53 BW  
 5-29-85: Pmpd 24 hrs, 14 BO, 57 BW  
 5-30-85: Pmpd 24 hrs, 15 BO, 34 BW  
 5-31 thru  
 6-2-85: Pmpd 72 hrs, 10.5 BO, 93 BFW  
 6-3,4-85: Pmpd 48 hrs, no gauge  
 6-5-85: Pmpd 24 hrs, 4.16 BO, 27.87 BW, 39 MCFG, GOR 9392/1 oil gravity 32° from 7" csg  
 perfs 2488'-3613'.

Job complete.