

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

19, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit I, 2310' FSL & 330' FEL

14. PERMIT NO.

API No. 30-015-04203

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3630' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Set CIBP and TA Wellbore

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIH with 7" CIBP and set at 2510'.

2. NU BOP. PU 2-3/8" workstring. RIH to top of cement.

3. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)

a. If test is successful, POOH laying down workstring. Top off casing with inhibited fluid. Secure wellhead with a ball valve at surface and SI pending recompletion.

b. If casing fails to pressure test, POOH. PU packer. RIH and isolate holes in casing. Establish rate and pump-in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

(This space for Federal or State office use)

TITLE Supv., Reg. & Proration

DATE 1/3/92

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

2/3/92

*See Instructions on Reverse Side