

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

(Other Instructions on Reverse Side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-GB-SA

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

Sec.19, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR - 2 1992

O. C. D.
 OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

Unit I, 2310' FSL & 330' FEL

14. PERMIT NO.

API No. 30-015-04203

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3630' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

REEL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set CIBP above Producing

Interval and T.A. Wellbore

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-92 GIH with 7 gauge ring to 2520', COOH. GIH with 7" CIBP and set at 2510', COOH. GIH with dump bailer and dump 7 sacks of cement, appx. 35' of cement in 7" casing. PU 2-3/8 workstring and land at 2470'. Circulate and load hole with 96 Bbls inhibited fluid. Pressure casing to 550# for 15 min. Don Early with BLM witnessed Test. Laydown workstring, secure well head. Wellbore is T.A. Complete Drop from Report.. Request permit to T & A for 1 year.

Received by [Signature] 3/97

27 1992
 SCS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration

DATE 2-3-92

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12 MONTH PERIOD
 3/1/93

*See Instructions on Reverse Side

RECEIVED

MAR - 2 1992

O. C. D.
OFFICE

