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Appropriate District Office
DISTRICT 1 P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions AUG 0 6 1993 Hottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C. (. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

REQUEST FOR ALLOWARLE AND AUTHORIZATION

						TURAL G					
)perator							Well	Well API No.			
Marbob Energy Corporation							30-0	30-015-04203			
Address						1, 1, 1, 1, 1				\sim	
P. O. Drawer 217, Ar	tesia,	NM 88	3210							- V -	
Reason(s) for Filing (Check proper box)											
w Well Change in Transporter of:						From: Burch AA Federal #11					
Recompletion						Effective 8/1/93					
Change in Operator	Casinghea	d Gas 📋	Conden	sale	Ch	ange fro	m Lease	to Unit			
change of operator give name nd address of previous operator										 	
I. DESCRIPTION OF WELL .	AND LE	ASE	In 133	1 .11			Vind	of Lease	1,	ase No.	
Lease Name	Well No. Pool Name, Includi			on SR Q Grbg SA			Federal oktor				
Burch Keely Unit		99	GIDE	Jacks	on an q	GIDE SA					
Location Unit LetterI	:23	310	Feel Fro	om The	<u>S</u> Lio	e and	_ <u>330</u> _	eet From The _	E	Line	
Section 19 Township		175	Range		,	мгм,		Eddy		County	
					D. 1. G. 1.						
Ш. DESIGNATION OF TRAN				D NATU	RAL GAS		high approve	d copy of this fo	rm is to he se	ntl	
Name of Authorized Transporter of Oil	X	or Conder	rsate l'A		1					·- '	
Navajo Rezzning company						P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Trains of Francisco						4001 Penbrook, Odessa, TX 79762					
GTM Gas Corporation If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When						
if well produces on or riquids,		5		1			ii				
f this production is commingled with that	from any od	ier lease or	pool, giv	e comming	ling order nur	iber:					
IV. COMPLETION DATA	-		•								
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
								Depth Casin	Depth Casing Shoe		
Perforations									, , , , ,		
		TIBING	CASI	NG AND	CEMENT	ING RECO	RD	 	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
HOLE SIZE	Onding a robing cite						Pos	Post ID-3			
							8-	8-20-93			
								che	che be name		
								0			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE				u ld . Cam el	مطاسم بالسياد عليا	Car Gill 24 hau	1	
OIL WELL (Test must be after			of load	oil and mus	t be equal to a	r exceed top as Aethod (Flow,)	nowable for II	esc.)	jor juli 24 nou	u3./	
ate First New Oil Run To Tank Date of Test					Producing N	Tenion (Lion,)	յարդ, ջա ւյւ	<i>E.C.</i> ,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
				Water - Bbls.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Traiti - Doid						
GAS WELL									· ·		
ctual Prod. Test - MCF/D Length of Test					Bols. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
	JAMES OF	r cove	DI TAN	VCE.	_						
VI. OPERATOR CERTIFIC	AIE O		mation	NUE		OIL CO	NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					A110 4 4 4449						
is frue and complete to the best of my knowledge and belief.					Dat	Date ApprovedAUG 1 1 1993					
$\{(\mu), (\mu, \mu, \mu)\}$					Date Application						
Whonda Millon					∥ By₋	By.					
Signature					by -		GINAL SIC				
Rhonda Nelson Production Clerk					MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Printed Name 2 1993		74	11ue 18-33	03	Title	SUF	ERVISOR	, UISTRIC	<u> </u>		
Date			lephone l								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.