

Form 9-331a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**  
Lease No. **028793(a)**  
Unit **Bureau A**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>Subsequent Report of Sandoil</b>	<b>xx</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Loco Hills, N. M.** **Dec. 13**, 1955

Well No. **12 - A** is located **2310** ft. from **1/4** line and **2310** ft. from **E** line of sec. **19**

**NW 1/4 Sec. 19**  
(1/4 Sec. and Sec. No.)

**17-S**  
(Twp.)

**30-E**  
(Range)

**N.M.P.M.**  
(Meridian)

**Grayburg-Jackson**  
(Field)

**Rocky**

(County or Subdivision)

**New Mexico**  
(State or Territory)

The elevation of the derrick floor above sea level is **3630** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

**RECORD OF PRODUCTION FROM TO DATE: August 7 1955. Total Prod. 158,963 BO**

**RECORD OF RECOMPLETION (1955):**

- 11-20 Bailed water, cleaned out to bottom.
- 11-21 Ran 2650' of 4-1/2" EUE tubing w/c-1 H-W packer & H-1 hydr. anchor on bottom. Flushed casing w/20 BO before setting packer. Set packer, loaded annulus with add'l. 55 bbls. crude.
- 11-22 Fractured as follows: Loaded hole w/52 bbls. crude. Broke down w/19 bbls. crude at 2400 psig. 218 bbls. of 24 deg. API refined oil & 243 bbls. crude containing 23,700 lbs. 40/60 mesh sand. Flushed w/100 bbls. crude. Ran inj. press. 2900 psig; at end of flush 2300 psig, dropping to 1400 psig upon stopping pump. Total inj. time 23 min. Avg. inj. rate 25.5 BPM. 4 fracmaters & 1 masterliner by Western. Load oil to rec. 777 bbls. Pull- ed 4-1/2" EUE. Ran bailer to 3135'.
- 11-23 Flowed 37 bbls. Ran 2" EUE to 2809'.

I understand that this plan of work must receive approval in writing by **Continued on page 2.** Operations may be commenced.

Company **GENERAL AMERICAN OIL CO. OF TEXAS**

Address **P. O. BOX 416**

**LOCO HILLS, N. M.**

By **R. J. Ward**  
**R. J. Ward**  
Field Supt.

Title