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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 18 1973

Operator General American Oil Company of Texas	
Address P. O. Box 416 Loco Hills, New Mexico 88255	
D. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch "A"	Well No. 12	Pool Name, Including Formation Grayburg & S. A.	Kind of Lease State, Federal or Fee Fed. LC	Lease No. 028793-a
Location J 2310 South 2310 East				
Unit Letter 19 ; Feet From The 17-S Line and 30-E Feet From The Eddy County				
Line of Section 19 Township 17-S Range 30-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co. Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N. M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19
	Twp. 17-S	Rge. 30-E
	Is gas actually connected? Yes	
	When March 1, 1962	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back	Same Restv.	Diff. Restv.
Date Spudded March 9, 1973	Date Compl. Ready to Prod. April 2, 1973		Total Depth 3612'		P.B.T.D. 3606'			
Elevations (DF, RKB, RT, GR, etc.) 3630 DF	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2489'		Tubing Depth 3550'			
Perforations 2489'-2496' (14); 2604'-2609' (10); 2634'-2637' (6); 2956'-2960' (8); 3300'-3307' (14); 3491'-3495' (8); 3538'-3542' (8).					Depth Casing Shoe 3610'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 1/4" 32#		DEPTH SET 487'		SACKS CEMENT 50			
7 7/8"	7" OD 20#		2706'		100			
6 1/4"	4 1/2" 9.5#		2682'-3610' Liner		220			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 6, 1973	Date of Test April 9, 1973	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 105 Barrels	Oil-Bbls. 40	Water-Bbls. 65 L.W.	Gas-MCF 35

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter (Signature)
District Superintendent
April 16, 1973 (Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 19 1973**
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.