STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 2088 DIST MINUTION RECEIVED SANTA FE, NEW MEXICO 87501 BANTA FE U.S.O.9. JUN 24 1983 LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER AND O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR ARTESIA, OFFICE PADRATION OFFICE ŧ. Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name New Well Dry Gos Recompletion Burch A Castnahead Gas Change in Ownership If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner F.
Well No. | Fool Name, Including Formatiograyburg & San Andres 1. DESCRIPTION OF WELL AND LEASE Lease No. State, Federal or Fee Burch-AA Fed 028793-A Grayburg-Jackson-57-6 12 Federal Location South Line and J 2310 East Feet From The Feet From The Unit Letter 30-E , NMPM, 19 17-S Range Eddy qiden» T Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cosinghem Gas (X) or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Is gas octually connected? Twp. If well produces oil or liquids, give location of tanks. March 1, 1962 19 ! 17S : 30E E Yes If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v COMPLETION DATA Workover Deepen New Well Designate Type of Completion - (%) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of: Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dots of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bille. Actual Prod. During Test GAS WELL Gravity of Cond Bbis. Condensate/MMCF Actual Prod. Teel-MCF/D Length of Test Choke Size Cosing Pressure (Ebut-in) Tubing Pressure (Shut-in) Teeting Method (pirot, back pr.) OIL CONSERVATION DIVISION H. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 Original Signed B I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements BY. Supervisor District II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens andell M. Hawkins well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111. Lendell N. Hawkins All sections of this form must be filled out completely for allow Field Superintendent able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of conditional name or number, or transporter, or other such thange of condition

Seperate Forms C-104 must be filed for sech pool in multip

april 11, 1983

(Date)