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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Phillips Oil Company3. ADDRESS OF OPERATOR Room 401
4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit J, 2310'FSL & 2310'FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐5. LEASE
LC-028793-a6. IF INDIAN, ALLOTTEE OF TRIBES
RECEIVED BY7. UNIT AGREEMENT NAME
NOV 27 19848. FARM OR LEASE NAME
Burch AA Fed
O. C. D.
ARTESIA OFFICE9. WELL NO.
1210. FIELD OR WILDCAT NAME
Grayburg Jackson (SR-Q-GB-SA)11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T-17-S, R-30-E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico14. API NO.
30-015-0420415. ELEVATIONS (SHOW DF, KDB, AND WD)
3630' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to repair casing leak and acidize well:

MI & RU DDU. COOH with rods and pump. Install and test BOP. COOH with tubing. GIH with RTTS type packer and packer type RBP on 2 3/8" tubing. Test 7" casing, if leak found, isolate leak and dump 2 sx sand on RBP. Cement with 100 sx Class "C" cement with 2% CaCl₂. Release pkr and COOH. GIH with drilling equip and clean out. Test 7" casing. COOH. If no leak found in 7" casing, set RBP @ 2400', dump 2 sx sand on RBP and load hole with 2% KCL water. Pump down 7" X 8 1/4" casing annulus and establish injection rate. Cement with 100 sx Class "C" cement with 2% CaCl₂. GIH with RBP tool and retrieve 7" BP. GIH with 4 1/2" RBP and 4 1/2" RTTS type packer and set BP on bottom, packer @ 2900'. Acidize SA by displacing tubing with 470 gals 15% NEFE HCL. Close valve and pump 1330 gals acid with one ball sealer in each 35 gals. Flush with 1000 gals of 2% KCL water. COOH with 4 1/2" BP and packer.

Subsurface Safety Valve: Manu. and Type n/a SEE REVERSE SIDE Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper TITLE Sr. Engineering DATE September 14, 1984
for W. J. Mueller Specialist

(This space for Federal or State office use)

APPROVED BY San Wood TITLE Asst. CARLSBAD REGIONAL OFFICE DATE 11-26-84
CONDITIONS OF APPROVAL IF ANY

GIH with 7" RTS type packer and 7" packer type RBP, set BP @ 2650' and pkr @ 2450'. Open circulating valve and displace tubing with 400 gals 7 1/2" NEFE HCL. Close valve and pump 600 gals of 7 1/2" NEFE HCL with one ball sealer in each 20 gals of acid. Flush with 800 gals of 2% KCL water. Retrieve RBP and COOH with tubing, packer and BP. Return well to production.