

C/SF

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DEPARTMENT OF THE INTERIOR  
FEB 22 1985 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Phillips Oil Company ✓
3. ADDRESS OF OPERATOR  
Rm 401, 4001 Penbrook St., Odessa, Tx 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit J, 2310'FSL & 2310'FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- |                      |                          |                                     |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/>            |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/>            |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/>            |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/>            |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/>            |
- (other) Repaired csg leak & acidized

5. LEASE  
LC-028793-a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Burch AA Fed
9. WELL NO.  
12
10. FIELD OR WILDCAT NAME  
Grayburg-Jackson (SR-Q-GB-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 19, T-17S, R-30-E
12. COUNTY OR PARISH  
Eddy
13. STATE  
New Mexico
14. API NO.  
30-015-04204
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3630'DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-25-85: 3610'PTD Pulled rods and pump. Installed BOP, pulled tbq.  
Ran 4 1/2" csg scraper to 3550'. Last test pump'd 24 hrs, 5 BO,  
2 BW, GOR 1753.

1-26 thru

1-29-85: Cleaned out hole with 7" csg scraper. Set 7" RBP @2400'. Tested  
to 1000 psi. Spotted 2 sx of 20/40 sand on top of BP. Crew off  
48 hrs.

1-30-85: Pressured 7" csg to 500 psi. Pumped 50 sx of Class C cmt w/2% CaCl<sub>2</sub>.  
Cmt circ to surface after pumping 50 sx.

1-31 thru

2-3-85: SD due to weather.

2-4-85: WIH w/retrieving tool on 2 3/8" tbq. Circ sand off BP & retrieved  
WIH & set 4 1/2" pkr at 2860'. Loaded tbq - csg annulus w/62 bbls  
2% KCL wtr. Trt'd perms 2956'-3542' w/1800 gals of 15% NEFE HCL acid.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 14, 1985

915/367-1257 (McLemore) (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ ACCEPTED FOR RECORD \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

FEB 21 1985

2-5-85: Trt'd perf 2956'-3542' again w/1800 gals 15% NEFE HCL. Opened circulating valve and displaced tbq w/400 gals 7 1/2% NEFE HCL. Pumped 600 gals 7 1/2% NEFE HCL w/1 ball sealer per 20 gals of acid.

2-6-85: Ran mud anchor and seating nipple on 116 fts of 2 3/8" tbq. Removed BOP and pack off head. Ran 2" x 1 1/2" x 10' pump. Set pumpjack, hooked up flowline and test tank.

2-7 thru 2-10-85: Completed electrical installation. Pumped 15 hrs, no gauge. Pmpd 48 hrs, 4 BO, 87 BW.

2-11-85: Pumped 24 hrs, 1 BO, 11.7 BW, 5.87 MCFG, GOR 5866, oil gravity 36.6. Job complete.