

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-04204
5. Indicate Type of Lease FEDERAL ☒ STATE ☐ XXXXX ☐ XXXXX ☐ XXXXX ☐
6. State Oil & Gas Lease No. LC-028793A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ WIW OTHER ☐	7. Lease Name or Unit Agreement Name BURCH KEELY UNIT
2. Name of Operator MARBOB ENERGY CORPORATION	8. Well No. 95
3. Address of Operator P. O. BOX 227, ARTESIA, NM 88210	9. Pool name or Wildcat GRBG JACKSON SR Q GRBG SA
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU PU, NU BOP, UNSET PKR, TOH, TIH W/ 4 1/2" CIBP, TAG TOP OF LINER @ 2682', GO INSIDE LINER, SET CIBP @ 2800', TST CIBP TO 1000# - OK, TIH W/7" SV EASY DRILL, SET @ 2413', ESTB RATE OF 4 BPM @ 420 PSI, PUMP 160 SX THICKATROPIC, PMPG 3/4 BPM @ 2500 PSI, LOCKED UP, TOH W/STINGER, TIH W/6 1/8" BIT & COLLARS, TAG CMT @ 1988', DO TO TOP OF LINER @ 2682', TST TO 500 PSI FOR 30 MIN - OK, TOH W/ 6 1/8" BIT, TIH W/ 3 7/8" BIT & COLLARS, TAG TOP OF LINER 2682', CLEANED OUT LINER, TST TO 500 PSI 30 MIN - OK, LOWER TBG & DO 4 1/2" CIBP @ 2800', LOWER TBG, TAG BOTTOM 3256, CIRC CLEAN, TOH, TIH W/ 2 3/8" SALTA TBG W/ 4 1/2" R4 PC PKR, SET PKR @ 3005', DISPLACE HOLE W/PKR FLUID, RUN 30 MIN INTEGRITY TST TO 300# - MADE A GOOD CHART, WITNESSED BY E.L. GONZALES W/OCD, PUT ON INJECTION, RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Cockrum TITLE Production Clerk DATE 11/16/98

TYPE OR PRINT NAME _____ TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: