

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**
Lease No. **028793(a)**
Unit **Block A**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Sandell	xx

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N. M. Dec. 13, 1955

Well No. **13 - A** is located **2310** ft. from **N** line and **1650** ft. from **W** line of sec. **19**
NE 1/4 SW 1/4 Sec. 19 **17-S** **30-E** **N.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grayburg-Jackson **Eddy** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3628** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-

RECORD OF PRODUCTION PRIOR TO TREATMENT: Pumped 5 BOPD. Total Prod. 149,148 BO.**RECORD OF RECOMPLETION (1955):****11-9** Ran 3-1/2" bailer, cleaned out to 3140'.**11-10** Ran 4-1/2" EUE to 2650' w/c-1 H-W packer & H-1 hydr. anchor on bottom.
Loaded annulus w/55 bbls. crude.**11-14** Fractured as follows: Loaded hole w/59 bbls. crude. Broke down w/59 bbls. crude at 2200 psig. 218 bbls. 2 1/2 deg. API refined oil & 213 bbls. crude containing 24,000 lbs. sand. Flushed w/111 bbls. crude. Max. Injection press. 2500 psig; at end of flush 2000 psig, dropping to 1300 psig upon stopping pump. Total inj. time 31 min. Avg. inj. rate 18.3 BPM. 2 PIV & 2 AP pumps by Dowell. Total load oil 715 BO. Flowed 66 bbls. Pulled tubing, ran bailer to 3120'.**11-15** Ran 2" EUE tubing to 2960. Ran scrub, kicked off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on page 2.

Company **GENERAL AMERICAN OIL CO. OF TEXAS**Address **P. O. BOX 416****LOCO HILLS, N. M.**By **R. J. Heard**
H. J. Heard
Title **Field Supt.**