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SANTA FE		$\mathbb{L}_{\mathbb{Z}}$		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS		<u> </u>	
OPERATOR		2		
PRORATION OFFICE		4	1	

NEW MEXICO OIL CONSERVATION COMMISSION DECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and G-110

FILE	REQUEST	AND	RECEIVED		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE TRANSPORTER OIL /			JUN 1 3 1969		
OPERATOR 2			O. C. C.		
PRORATION OFFICE	<u> </u>		ARTESIA, OFFICE		
Operator	049 Au				
General American Address	Oil Company of Texas				
1	ce Willi, New Marice 8825	35			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Ga	s 🔛			
Change in Ownership	Casinghead Gas Conden	nsate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, including F	0			
Burch A	13 Grayburg-Jack	State, redei	al or Fee Federal 028793-		
Location		1480	The West		
Unit Letter;;	310 Feet From The South Lin	ne and 1650 Feet From	The WEST		
Line of Section 19 T	ownship 17-8 Range	30-K , NMPM,	Eddy County		
Line of Section 14					
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	aved capy of this form is to be sent		
Name of Authorized Transporter of C			_		
Mavajo Refining Com	casinghead Gas Tory Gas Tory	Address (Give address to which appr	oved copy of this form is to be sent)		
		Phillips Building, O			
Phillips Petroleum (Unit Sec. Twp. Rge.		hen		
If well produces oil or liquids, give location of tanks.	E 19 17-8 30-E	Yes	March 1, 1962		
If this production is commingled w	with that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Hes V. Bill 1665		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Bate compilations, to real		•		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUDINO CACINO ANI	D CEMENTING DECORD			
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE				
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be deather for this de	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top all		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date Flist New Oil Hair 10 14m2					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
3000011001100110110	-				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIA	INCE	11	VATION COMMISSION		
		JUN	231469, 19		
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	7 4		
a i i tarra kaan aamalia.	d with and that the information given the best of my knowledge and belief.	111	BY VI. A. Wenne &		
•		TITLEOIL A	ND GAS INSPECTOR		
1 0 %	W. R. Walter	This form is to be filed in	n compliance with RULE 1104. lowable for a newly drilled or deeper		
// V // /					

NE Haller	W. E. Walter	•
(Signature) Bistrict Superintendent		
(Title)		-

May 29, 1969

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.