Form 3160-5
(June 1990)

OIL CONS. COMMISSION   C/5F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer D
Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

LC-028793A

6. If Indian, Allottee or Tribe Name

1. Type of Well	
☒ Oil Well ☐ Gas Well ☐ Other	✓

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. Drawer 217 Artesia, N.M. 88210 (505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEc 19 T-17-S R-30-E 2310 FSL 1650 Fwl Unit K

7. If Unit or CA, Agreement Designation

N.M.N.M. 88525X

8. Well Name and No.
Burch Keeley Unit #93

9. API Well No.
30-015-04205

10. Field and Pool, or Exploratory Area
Grbg. Jackson ST Q Grbg SA

11. County or Parish, State
Eddy, NM

---

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

---

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 35 sks cement plug @ 2785', W.O.C., did not tag cement, respot plug w/50 sks, W.O.C., tag cement top @2441
2. Load hole w/mud
3. Perforate 7" casing @910',base of salt, squeeze 50 sks cement, W.O.C.,
4. Perforate 7" casing @478', top of salt, squeeze 50 sks cement, W.O.C., tag cement top @ 346'
5. Perforate 7" & 8 5/8" casing @ 60', circulate cement to surface between 7" & 8 5/8 and 8 5/8" & open hole leaving 7" full, total cement 70 sks
   Set P&A marker

WORK COMPLETED   3/6/95

RECEIVED

JUL 12 1995

OIL CON. DIV.
DIST. 2

Port ID-2
7-28-95

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed _____   Title _____   Date 3-6-95

(This space for Federal or State office use)

Approved by Orig Signed by Shannon J. Shaw   Title PETROLEUM ENGINEER   Date 7/10/95
Conditions of approval, if any:

---

*See Instruction on Reverse Side