

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Place	Date
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	
<u>Flint Production Company, Inc.</u> Company or Operator	<u>Dexter</u> Lease
Well No. <u>1</u> in <u>NE</u> 1/4 <u>SE</u> 1/4	
section <u>22</u> , T. <u>17</u> , R. <u>30</u> , N.M.P.M. <u>Premier</u> Pool <u>Eddy</u> County	

Please indicate location: Elevation _____ Spudded 3-7-51 Completed 5-17-51

<div></div>	Total Depth <u>3099</u> P.B. _____
	Top Oil/Gas Pay <u>3074</u> Top Water Pay <u>No Water</u>
	Initial Production Test: Pump _____ Flow <u>77</u> (BOPD OR CU. FT. GAS PER DAY)
	Based on <u>77</u> Bbls. Oil in <u>16</u> Hrs. _____ Mins.
	Method of Test (Pitot, gauge, prover, meter run): _____
<div></div>	Size of choke in inches _____
	Tubing (Size) <u>2"</u> @ <u>3050</u> Feet
	Pressures: Tubing <u>600 #</u> Casing _____
	Gas/Oil Ratio _____ Gravity _____
	Casing Perforations: _____

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>460</u>	<u>50</u>
<u>7"</u>	<u>2750</u>	<u>100</u>

Acid Record:	Show of Oil, Gas and water
_____ Gals _____ to _____	S/ <u>341</u> <u>1901 - 1910</u>
_____ Gals _____ to _____	S/ <u>3074 - 3085</u>
_____ Gals _____ to _____	S/ _____
Shooting Record.	S/ _____
<u>100</u> Qts <u>3065'</u> to <u>3090'</u>	S/ _____
_____ Qts _____ to _____	S/ _____
_____ Qts _____ to _____	S/ _____
Natural Production Test: <u>20</u> Pumping _____ Flowing	
Test after acid or shot: _____ Pumping <u>77</u> Flowing	

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____	
T. Salt <u>440</u>	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt <u>1160</u>	T. Montoya _____	T. Farmington _____	
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers <u>1901</u>	T. McKee _____	T. Cliff House _____	
T. Queen <u>2300</u>	T. Ellenburger _____	T. Menefee _____	
T. Grayburg <u>2700</u>	T. Gr. Wash _____	T. Point Lookout _____	
T. San Andres _____	T. Granite _____	T. Mancos _____	
T. Glorieta _____	T. _____	T. Dakota _____	
T. Drinkard _____	T. _____	T. Morrison _____	
T. Tubbs _____	T. _____	T. Penn _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

Date first oil run to tanks or gas to pipe line: 5-12-51

Pipe line taking oil or gas: Murchison and Closuit

Remarks: _____

Flint Production Company, Inc.
Company or Operator

By: Ft. Walcott
Signature

Position: Asst. Treasurer

Send communications regarding well to:

Name: Flint Production Company, Inc.

Address: P. O. Box 577, Artesia, N. M.

APPROVED MAY 25 1951 .19

OIL CONSERVATION COMMISSION

By: [Signature]

Title: OIL AND GAS INSPECTOR