ŀ	FILE I/ · · ·		AND		FITECUAS 1-1-92		
F	U.S.G.S.	THORIZATION TO TRA	NSPORT OIL AND	ATURAL G	AS		
-	LAND OFFICE			_			
-	GAS /	FEB 2 6 1973	-40				
	PROBATION OFFICE	n s.c.	(17)				
	General Operating Comp						
-	P. O. Box 877, Wichita Falls, Texas 76307						
-	Reason(s) for filing (Check proper box)	raits, rexas (0)07	Other (Please	explain)			
	Change in Transporter of: Change of Unit Operator from Anada Change of Unit Operator from Anada Change in Transporter of: Change of Unit Operator from Anada Production Company to General Operator						
	Recompletion Oil Dry Gas Production Company to General Opera Condensate Company to General Opera						
I	Crayburg Jackson Unit Working Interest Owners with Anadarko Production of ownership give name Company, 2 Greenway Plaza East, Suite 40, Houston, Texas 77046 Unit						
i.)	•	Operator. SCRIPTION OF WELL AND LEASE					
	Grayburg Jackson Unit Tract 1						
Unit Letter I : 1785 Feet From The South Line and 330 Feet From The East							
	Line of Section 22 Tow	nship 17 South Range	30 East , NMPM	1,	Eddy	County	
T :	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
• · · · · · · · · · · · · · · · · · · ·	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address		oed copy of this form is to b	be sent)	
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas.	Line Company inghead Gas or Dry Gas			d, Texas 79701 bed copy of this form is to	be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 22 17S 30E	Is gas actually connect	ed? Whe	en.		
Į	f this production is commingled with that from any other lease or pool, give commingling order number:						
٧٠,	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	. Diff. Res'v.	
	Designate Type of Completio	n – (X)				-	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
ļ	Perforations	rforations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECO				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEME	NT	
	The state of the second	OF AT LOWART E (Tank must be of	feer recovery of total yel	ume of load oil	and must be equal to or ex-	eed top allow-	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. II. WELL Producing Method (Flow, pump, gas lift, etc.)						
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 to	2, panp, 3 40 11,	,,, c.c.,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
	GAS WELL		Bbls. Condensate/MMC		Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BDIS. CORRESPONDE		G.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shw	t-in)	Choke Size		
/I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED F	B 27 197	,,, 	9	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	C1. X	gressett.		
	above to the same semperate to the event of the		TITLE OIL AND	OIL AND GAS INSPECTOR			
	C. W. Stumboffs		This form is t	o be filed in	compliance with RULE	1104.	
		If this is a re	quest for allow	wable for a newly drilled	i or deepened the deviation		
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

<u>Partner</u> (Title)

February 16, 1973 (Date)