N.M. Oil Cons. C 'sion 811 S. 1st Street

FORM APPROVED OMB, No. 1004-0135 Expires November 30, 2000

Production (Start/Resume)

Reclamation

Water Shut-Off

Well Integrity

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Acidize

Alter Casing

Artesia, NM 88210-2834 Serial No. LC-029020 (G) SUNDRY NOTICES AND REPORT ON WELLS

abandoned well. Use Form 3160-3 (APD) for		G. Tritidian, Allottee of Thise Harrie
SUBMIT IN TRIPLICATE - Other instructions of the submit is the submit of	on reverse side 3031 - 12	7. If Unit or CA/Agreement, Name and/or No. Grayburg Jackson
X Oil Well Gas Well Other	A A	8. Well Name and No.
Pendragon Energy Partners, Inc.	25.05	9. API Well No.
Address of Operator 621 17th St., Suite 750, Denver CO 8	30293 E OCT	10. Field and Pool, or Exploratory Area
Ocation of Well (Foolage, Sec., T., R., M., or Survey Description) 1785' FSL-330' FEL Sec 22-T17S-R30E		11. County or Parish, State Eddy
12. CHECK APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	

Subsequent Report Other New Construction Recomplete Casing Repair Final Abandonment Notice Temporarily Abandon Plug and Abandon Change Plans Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Deepen

Fracture Treat

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment. Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Present conditions: 8 5/8" casing set @ ? (may not exist - no record of having been set).

7" casing set @2758 & cemented w/?, 4 1/2" liner @ 2650-3056' & cemented w/40 sxs.

4 1/2" casing backed off @ 1135'. Install 5 1/2" swage in top of 4 1/2". 2 3/8" tubing @ +/- 3000'.

Proposed P&A Procedure:

Notice of Intent

- 1. POH 2 3/8" tubing.
- 2. Set CIBP @ +/- 3000' & spot 35' cement on top of the CIBP.
- 3. Spot 100' cement (50' in & 50' out of the 4 1/2" casing top @ 1135'.
- 4. Back off 7" casing @ freepoint if there is surface casing cemented in place. If not perforate the 7" casing @ 50' and circulate the casing and annulus full of cement w/ marker in top.
- 5. Remove all equipment, clear debris from location, restore the surface to original conditions and bee attached for reseed as required.

	COMPTIONS OF APPRIMAL—
4. Thereby certify that the foregoing is true and correct Name (Printed/Typed) John Luchetta	Title Agent
Signature Hucketta	Oct 15, 2000
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

PIE. Title

Date 10/30/00

Office