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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 19103 D. C. C. ARTESIA, UFFICE Operator General American Oil Company of Texas Address P. O. Bex 416, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper New Well Change in Transporter of: X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE
| Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal 028784-93 13 Grayburg-Jackson Burch B (b) Ir B 990 Feet From The South Line and 3630 Feet From The Unit Letter 17-8 30-K , NMPM, County Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas X or Dry Gas Horth Freeman Avenue, Artesia, Hen Merice Address (Give address to which approved copy of this form is to be sent) Thilling Building, Glasse, Texas gas actually connected? When Phillips Petroleum Gompany Rge. Twp. If well produces oil or liquids, give location of tanks. D 30 17-8 30-E Merch 1, 1962 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well Workover Deepen Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casina Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. W. E. Walter District Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) May 29, 1969

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Called must be filed for each pool in multiply