Form 9-381 a (Feb. 1951) 2 2 1955

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office	LAS	Cruses

Lease No. (28793(a)

Unit Burch A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO PULL OR ALTER CASING	1 1	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 i	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 1	The state of the s	ì
NOTICE OF INTENTION TO TEST WATER SHUT-OFF			i
NOTICE OF INTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	Ī

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		Stab	Subsequent Report of Sandeil			
	(INDICATE ABO	VE BY CHECK MA	RK NATURE OF RI	EPORT, NOTICE, OR OTHER	DATA)	
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			,	and 955 ft. fro	$\operatorname{m}\left\{egin{array}{c} oldsymbol{V} \\ oldsymbol{W} \end{array}\right\} \operatorname{line} \ \operatorname{of} \ \operatorname{se}$	ec. <u>19</u>
MA SIA SI	4. 19	17-8	30-E	(Meridian)		
(A sec. and sec	s. No.) Brann s	(Twp.)	(Range)	(Meridian)		
(Field)		(Count	y or Subdivision)	(Meridian)	State or Territory)	
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ne elevation of	the derrick floor	apove sea 1	level is	! ft.		
		DETA	AILS OF W	ORK		
tate names of and exp	pected depths to object	ive sands; show !	sizes, weights, an	d lengths of proposed case	ngs: indicate mudding	z iobs. coment-
acab of ar	inchia rua	THE THE	other importan	d lengths of proposed case t proposed work)	stal Prod. X	1 795 an
0-24 Ram 87 bottom	· rumped 20	OD EUS to	2484' %/	tel 4-4 packer fore setting p	& H-l kydr. ekor & loado	ancher on d annulus
0-24 Ran 87 bottom above 0-25 Practu 1400 p ing 22 of flu time 2	jte. 4-1/2" . Pumped 20 packer %/51 E red as fellow sig. 222 bbl .500 lbs. eam sh 1900 psig. 5 win. Avg.	OD EUS to BO down a BO. IS: Loado IS. of 21; Id. Flush dropping inj. rate	d 1/123 B deg. AFI 1 ded 1/81 B to 1606 j	Fore setting parties of the formal cil & 1 o	tion down "/ 51 Bbls. cru ress. 2100 p ing pamp. T	d ensulus 51 80 at do contain- sig; at end stal inj.
0-24 Ram 87 bottom above 0-25 Practu 1400 p ing 22 of flu time 2 Load o	jte. 4-1/2" Pumped 20 packer %/51 E red as fellow sig. 222 bbl ,500 lbe. eam sh 1900 peig. 5 min. Avg. 11 679 80. F	OD EUS to B) down a 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	d M/123 B dog. AFI i dog. AFI i od W/81 B to 1600 j 18.3 NFE. bbls. Pel	ore setting parties of the formal cil & lot injuly paig upon stopp 2 MY & 2 Allied 4-1/2" EUR	tion down 7/51 Sbls. cru for Sbls. cru ress. 2100 p ing pamp. To pumpers by Ran bails:	d annulus 51 No at do contain- sig; at end stal inj. Cowell. r, sand at
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General American Oil Co. of Texas

Subsequent Report of Sandoil, Burch A-23.

November 15, 1955

RESULTS OF TREATMENT (Cont'd):

10-27 Filled 132 bbls. 10-28 Flowed 235 bbls.

10-29 Flowed 109 bbls.

10-30 Flowed 40 bbls.

10-31 Flowed 50 bbls. 11-1 Flowed 48 bbls.

11-2 Flowed 47 bbls. NET 22 HO.

SUBSEQUENT TESTS:

11-13 Flowed 27 BO.

11-14 Flowed 27 BO.

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