

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

MAR 12 1982

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "A"

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

24

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 19, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR
General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR
P. O. Box 128 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL and 2615' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3628' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

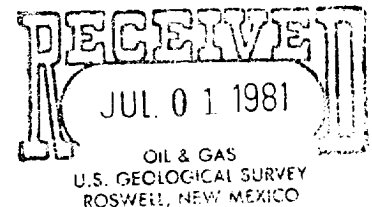
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed June 18 — 25, 1981:

1. Set 260 sack cement plug from 3183'-2216', to cover open hole section.
2. Ran casing stretch survey — no casing free.
3. Perforated 4 holes @ 905' (Base of Salt) and squeezed 55 sacks into formation. Top of plug in casing 864'.
4. Due to a hole in the casing @ 295' (water zone), it was decided to perforate and squeeze. Perforate 4 holes @ 295' and squeeze 75 sacks into formation. WOC. Casing would not hold pressure. Squeeze additional 75 sacks into formation. WOC. Casing held 1000#. Circulation was never gained to surface.
5. Set 10 sacks surface plug.
6. Erect permanent dry hole marker.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE June 29, 1981

(This space for Federal or State office use)

APPROVED

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 11 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side