

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1/2
(Other Instruc-
verse side)

DATE
ON TA

Form approved
Budget Bureau No. 1004-011
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

Unit I, 2615' FSL & 1295' FEL

14. PERMIT NO.

API NO. 30-015-04209

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3630' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Grayburg-JA, SR-Q-GB-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19,17-S,30-E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set CIBP and TA wellbore

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-14-91 RIH with gauge ring to 2470'. POOH. RIH with 4-1/2" CIBP and set at 2460'. POOH. GIH with Dump bailer and Dump 1 sx cement on Top of CIBP. Approx. 8' of cement. POOH. R.D. PU 2-3/8" workstring. RIH to top of cement. COOH with tubing.
- 1-15-91 GIH with 4-1/2" packer and 2-3/8" workstring. Found hole in 4-1/2 casing between 470' and 501'. Pumped on 4-1/2 at 3 BPM at 200#. Hole at 8-5/8' casing, one 3' down and one 7' down.
- 1-16-91 Strip off 4-1/2" and 8-5/8" head. Cut 8-5/8" casing from surface. Temporarily suspend operations for further evaluation. Discussion will be made to either repair & TA or PA well.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders

TITLE

Supervisor Reg/Proration

DATE

1-21-91

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

JAN 1 1992
SJS