c15r

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC-028793-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☐   GAS WELL ☐   OTHER

RECEIVED

MAR - 3 1992

O. C. D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Phillips Petroleum Company

8. FARM OR LEASE NAME
Burch AA Fed

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, Texas 79762

9. WELL NO.
25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit I, 2615' FSL & 1295' FEL

10. FIELD AND POOL, OR WILDCAT
Grayburg-JA, Sr-Q-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
19, 17-S, 30-E

14. PERMIT NO
API No. 30-015-04209

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3630' GL

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	
SHOOT OR ACIDIZE ☐	ABANDON* ☐	
REPAIR WELL ☐	CHANGE PLANS ☐	
(Other)		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐	
FRACTURE TREATMENT ☐	ALTERING CASING ☐	
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐	
(Other) Set CIBP above Producing Interval and TA Wellbore.		☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CORRECTED COPY

1-28-92   GIH with 2-3/8" workstring. Land at 2450. COOH.

1-29-92   GIH with 7" gauge ring to 2500', COOH. GIH with 7" CIBP and set at 2475'
             COOH. GIH with dump bailer and dump 7 sacks of cement, appx. 35' of
             cement in 7" casing. GIH with workstring and land at 2435. Load held
             and pressure casing to 520#, w/95 Bbls inhibited Fluid. Integrity test passed.
             Don Early with BLM witnessed casing integrity test. laydown workstring.
             Wellbore TA, Complete drop from report. Request permit to TA Well for
             a period of 1 year.

18. I hereby certify that the foregoing is true and correct

SIGNED _I. M. Sanders_   TITLE Supervisor Reg/Proration   DATE 3-2-92
                                                               (915) 368-1488

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Burch "AA" Federal #25
1-29 19 92
BR 2221