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District Superintendent

May 29, 1969

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 1 8 1969 O. C. C. ARTERIA, OFFICE n Oil Company of Texas oco Hills. New Mexico 88255 Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Burch B 028784-93 Grayburg-Jacksen Pederal Location (b) Ir B 330 1650 \_ Feet From The \_\_\_\_**Sett2b**\_ Line and \_\_\_ Feet From The West 30-E 17-8 Township Range , NMPM, Eddy Line of Section County Address (Give address to which approved copy of this form is to be sent) North Freenan Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent Mavajo Refining Company, Pipe Line Birbien Name of Authorized Transporter of Casinghead Gas 🔳 Phillips Petroleum Company Phillips Building, Odessa, Texas F.ge. If well produces oil or liquids, give location of tanks. 17-8 30-E 30 Tes March 1, 1962 D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbis. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ AND DAD INSFEE TITLE . This form is to be filed in compliance with RULE 1104. W. E. Walter (Signature)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply