

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #104

9. API Well No.

30-015-03210

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

EDDY, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  
Well

Gas  
Well

☒ Other

WIW

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 1650 FWL, SEC. 19-T17S-R30E UNIT N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

☒ Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/31/99

WELL WAS CLEANED OUT TO ORIGINAL DEPTH OF 3277' & DEEPENED TO 3400' (6 1/8" HOLE), PLUGGED BACK TO 7" CSG @ 2730' W/SAND (18,000#), RAN 4 1/2" 10.5# CSG INSIDE OF 7", 20# CSG TO 2733' & CMTD W/200 SX HALL PP H/L, 1/4# FLOCELE, 2% CC & 100 SX OF PP, 1/4# FLOCELE, 2% CC, CIRC 70 SX TO PIT, DRLD OUT CMT & CLEANED OUT SAND TO 3400', RAN HALLIBURTON R-4 PLASTIC COATED PKR ON 2 3/8" SALTA TBG, SET PKR, LOADED TBG/CSG ANNULUS W/PKR FLUID, TSTD & CHARTED (NMOCD WAS NOTIFIED).  
PUT WELL ON INJECTION.

SEE CHART ATTACHED



Post ID-3  
9-17-99  
Prod to well

14. I hereby certify that the foregoing is true and correct

Signed

*Robin Cockrum*

Title

PRODUCTION ANALYST

Date

09/07/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date