

(SUBMIT IN TRIPLICATE)

Land Office Los AlamosLease No. 009777-01-2, Tr. 2.Unit Barrel B

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Acidizing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Los Alamos, New Mexico Aug. 19, 1954Well No. 6 B is located 660 ft. from S line and 660 ft. from W line of sec. 19SW 1/4 Sec. 19
(1/4 Sec. and Sec. No.)17-S
(Twp.)30-S
(Range)R.M.P.M.
(Meridian)Grayburg-Jackson
(Field)540
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3612 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work.)

RECORD OF PRODUCTION PRIOR TO WORKOVER: Pumped 3 BOPB.**RECORD OF WORKOVER:**

- 8-8-54 Pulled tubing, ran Los Alamos radioactivity survey to 3177'. Perforated with 25 - 15/32" bullets from 2911' to 2927'.
- 8-9-54 Ran straddle packer on 2-1/2" EUE tubing with Outherson HV-30 backwall at 2929' and Outherson HAV cement packer and 2-1/2" hydraulic anchor at 2957'.
- 8-11-54 After standing 16 hrs, cased 1/2" of oil from 2-1/2" EUE. Treated with 300 gals. 20% HCl. Num. Inj. Press. 1750 psig; at end of flush, 1500 psig. Total injection time 4 minutes. Cased oil flush and acid water.
- 8-13-54 Ran curb and recovered 255' of oil. Treated as follows: 300 gals. HCl; 1,000 gals. acidfree containing 1/2 acid per gal; 1,000 gals. with 1-1/2%; 1,000 gals. with 2%; then 300 gals. HCl. Flushed with 14.6 bbls. oil. Num. Inj. Press. 2700 psig; at end of flush, 1800 psig, dropping to

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(Continued on page 92)

Company General American Oil Co. of TexasAddress Box 416Los Alamos, N. M.

By

R. J. Heert
R. J. Heert

Title

Field Supt.RECEIVED
AUG 20 1954
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO