

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 028784-93 (b) Tr. B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR General American Oil Company of Texas		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255		FARM OR LEASE NAME Burch B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 660' FWL, Sec. 19, T-17-S, R-30-E At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-14-72		16. DATE T.D. REACHED 6-22-72	
17. DATE COMPL. (Ready to prod.) 8-10-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3612' DF	
19. ELEV. CASINGHEAD 3608'		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
20. TOTAL DEPTH, MD & TVD 3599'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-17-S, R-30-E	
21. PLUG, BACK T.D., MD & TVD 3593'		12. COUNTY OR PARISH Eddy	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2541' 2798'-3558' Grayburg & San Andres	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, GR & Caliper; Acoustilog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24	
7"		20	
Depth Set (MD)		Hole Size	
508'		10"	
2773'		7-7/8"	
Cementing Record		Amount Pulled	
100 sacks		None	
100 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
4-1/2"		2737'	
9.5#		3599'	
Bottom (MD)		Sacks Cement*	
185		Screen (MD)	
Size		Depth Set (MD)	
2-3/8" OD		EUE 3555'	
Packer Set (MD)		31. PERFORATION RECORD (Interval, size and number) 2798'-2802', 2850'-2857', 3128'-3131', 3148'-3150', 3167'-3169', 3285'-3290', 3337'-3340', 3457'-3462', 3534'-3538', 3554'-3558',	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Interval (MD)	
Amount and Kind of Material Used		See Reverse Side	
33. PRODUCTION		DATE FIRST PRODUCTION 8-15-72	
Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping		Well Status (Producing or shut-in) Producing	
Date of Test 9-1-72		Hours Tested 24	
Choke Size -		Prod'n. for Test Period →	
Oil—BBL. 40		Gas—MCF. 46	
Water—BBL. 50 Load		Gas-Oil Ratio	
Flow. Tubing Press. -		Casing Pressure -	
Calculated 24-Hour Rate →		Oil—BBL. 40	
Gas—MCF. 46		Water—BBL. 50 Load	
Oil Gravity-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips	
35. LIST OF ATTACHMENTS Logs		TEST WITNESSED BY SEP 13 1972	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		O. C. C. ARTESIA, OFFICE 9-8-72	
SIGNED Roy Crow		TITLE Asst. Dist. Supt.	
DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hobbs Vacuum Lovington San Andres	2798' 2850' 2990'	2804' 2857' 3563'				
FRAC AND ACID TREATMENT			Fraced with 30,000# sand and 30,000 gallons water. Fraced with 20,000# sand and 20,000 gallons water. Acidized with 3,500 gallons 15% acid. Fraced with 30,000# sand and 30,000 gallons water. Attempted to treat and communicated. Attempted to treat and communicated out top of diver.			
	3534' 3457' 3128' 3285' 2850' 2798'	3558' 3462' 3169' 3340' 2857' 2857'				