RECEIVED Form 64704-**BTATE OF NEW MEXICO** NETICY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ** ** 1***1* **141*4* P. O. BOX 2088 DISTRIBUTION JUN 24 1983 SANTA FE, NEW MEXICO 87501 SANIA FE FILE U. S.U.S. Q. C. D. LAND DFFICE REQUEST FOR ALLOWABLE ARTEGIA, OFFICE TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DECHATOR PADRATION OFFICE Ì. Phillips Oil Company / Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for Isling (Check proper box) Change in Transporter ol: Change in Lease Name New Well Dry Gos Recompletion Burch C Condensate Casinahead Gas Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P.O. Box 128, Loco Hills, NM 88255 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE LCLease No. Kind of Lease well No. Pool Name, including Formation Lease Non State, Federal or Fee Federal Grayburg-Jackson Burch-CC Fed 028793 Location South Line and 2310 990 East Feet From The Unit Letter 19 T. mahip 17-S 30-E , NMPM, Eddy County Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of Cli X P. O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division
Name of Authorized Transporter of Casinghead Gas X or Dry Gas (Address (Give address to which approved copy of this form is to be sent) Odessa, Texas 79762 Phillips Building Phillips Petroleum Company Is gas actually connected? Twp. Ree. Unit If well produces oil or liquids, March 1, 1962 17S! 30E Yes 0 ! 19 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Dill. Res'v Pluc Back Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonks Date of Test Choke Size Cosing Pressure Tubing Pressure Length of Test Ggs - MCF Wgjer - Bbls. Oil-Bhls. Actual Prod. During Test Gravity of Condenept GAS WELL Bbls. Condenscie/MMCF Length of Test Actual Prod. Test-MCF/D Choke Sixe Cosing Pressure (Fhut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION A. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements BY. Supervisor District II TITLE _ This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or deepens dell wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recomplated wells. Field Superintendent

FIU out only Sections 1, II, III, and VI for changes of owner well assess or number, or transporter or other such thange of condition

Frame C-104 must be filled for each pool in multipl

(Title)

april 11,