

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 025793-C
Unit Bursh "C"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Sandell</u> XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico Aug. 18, 1955Well No. 5-C is located 660 ft. from XX line and 660 ft. from E line of sec. 19SE 1/4 SE 1/4 Sec. 19
(1/4 Sec. and Sec. No.)17-S
(Twp.)30-E
(Range)N.M.P.M.
(Meridian)Grayburg-Jackson
(Field)244
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3618 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Flowed 5 BOPD. Total prod. 74,390 BO.

RECORD OF RECOMPLETION (1955):

7-12 Bailed. Ran 2-1/2" EUE to 2667' with 3 jts. below Guiberson KV-30 H-W packer & H-1 hydraulic anchor at 2595'; 83 jts. above. Loaded annulus 8 1/2 bbls. crude.

7-13 Fractured as follows: 91 bbls. crude; 218 bbls. 2 1/2 deg. API refined oil & 171 bbls. crude containing 30,000 lbs. sand. Flushed with 80 bbls. crude. Max. inj. press. 3200 psig; at end of flush 3000 psig, dropping to 1200 psig upon stopping pump. Total inj. time 48 min. Inj. rate 10.3 BPM W/E FIV Dowell pumps & 1 - 500 LP bobtail. Purchased oil 218 BO. Total oil 6 1/4. Pulled tubing.

RESULTS OF TREATMENT:

7-14 Finish pull tubing, run 2" EUE. Used 35 BO to kill well. Total oil 679 BO.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on page 2.

Company GENERAL AMERICAN OIL CO. OF TEXASAddress P. O. BOX 416LOCO HILLS, NEW MEXICO

By

R. J. HeardTitle Field Supt.