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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		.2.	
BROBATION OFFICE		T	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE		FOR ALLOWABLE AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GN FFFFF		
LAND OFFICE	_				
TRANSPORTER OIL /	JUN 1 8 1969 JUN 1 8 1993				
OPERATOR 2			- 🛧 U I U J		
PRORATION OFFICE Operator			O. C. C.		
General American	Oil Gempany of Texas	<i></i>	ARTEBIA, OFFICE		
Address P. O. Dex 416, L	oco Hills, New Mexico 882	55			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)			
New Well Recompletion	Oil Dry Ga	s			
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		_		
Buzeh C	5 Grayburg-Ja	CESTI STORY . COM	700121 020773-0		
	60 Feet From The South Lin	e and 660 Feet From	The Bast		
Line of Section 19 T	ownship 17-8 Range 3	0- Z , NMPM,	Rddy County		
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter of C	meny. Pipe Line Division asinghead Gas or Dry Gas		oved copy of this form is to be sent)		
Phillips Petroleum			Ddessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 17-8 30-E		March 1, 1962		
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,		Dut Park		
Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUDING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11022 0122					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be calle for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tubing Pleasure		Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gus-MO!		
GAS WELL	· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIA	INCE	OIL CONSER'	VATION COMMISSION		
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	, 19		
a lasta basa basa samalia	d with and that the information given the best of my knowledge and belief.		lame to		
		TITLE			
HE Hall	W. B. Walter		in compliance with RULE 1104. lowable for a newly drilled or deepend		
(5	ignature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.		
District Superi	ntendent (Title)	All sections of this form able on new and recompleted	must be filled out completely for allowells.		
May 29, 1969		Will aut only Continue I	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	(Date)	Separate Forms C-104 n	nust be filed for each pool in multip		
		completed wells.			