Form C-104 Revised 10-1-78 NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED P. O. DOX 2088 DISTRIBUTION BANTAFE SANTA FE, NEW MEXICO 87501 JUN 24 1983 U 5.0.5. LAND DFFICE REQUEST FOR ALLOWABLE O. C. D. THANSPORTER AND artesia, office AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Operator Phillips Oil Company V Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for liling (Check proper box) Change in Lease Name Change in Transporter of: New Well Dry Gas Ctl Recompletion Burch C Condensate Change In Ownership X Casinghead Gas If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE LCLecse No. Kind of Lease well No. | Pool Name, Including Formation State, Federal or Fee Federal Burch-CC Fed Grayburg-Jackson 0287<u>93</u> Location South Line and P 660 Feet From The 19 17-S 30-E Eddv County T. mahip Range NMPM Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved capy of this form is to be sent) or Concensate Nonie of Authorized Transporter of Cil X P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingheau Gas [X] or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Is gas actually connected? TTWP. Sec. If well produces oil or liquids, 19 17S 30E March 1, 1962 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Leacth of Test Gas - MCF Water - Bbls. Oil-Bhia. Actual Pred. During Test GAS WELL Gravity of Cond Bbls. Condensate/MMCF Length of Test Actual Prod. Tool-MCF/D Cosing Pressure (Shat-in) Tubing Pressure (Shut-in) Testing hiethod (pitot, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Loslie A. Clements BY\_ Supervisor District II TITLE -This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or deepens deel n. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AUCE 111. ndell N. Hawkins All sections of this form must be filled out completely for allow Field Superintendent shile on new and recomplated walls, april 11,1983 Till out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Points C-104 must be filled for each poul in multipl

**BTATE OF NEW MEXICO**