

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

CP 116  
Revised 1-1-65

Operator		Pool		County	
Petroleum Corporation of Texas		Grayburg Jackson Grayburg San Andres		Eddy	
Address		Box 911, Breckenridge, Texas		76024	
LEASE NAME		Jenkins "B" Federal		WELL NO.	
1		E		20	
17S		30E		5/1/72	
P		--		--	
24		8.0		36.6	
1.16		1.0		862	
DATE OF TEST		CHOKE SIZE		T.B.G. PRESS.	
DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		WATER BLS.	
PROD. DURING TEST		GRAV. OIL BLS.		GAS M.C.F.	
GAS - OIL RATIO CU.FT./BBL.		MAY 1 1972		MAY 1 1972	

\* Well has been temporarily abandoned. Test is to restore allowable.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Mary D. Taylor*  
(Signature)

Production Clerk

May 19, 1972

(Date)