

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO O. C. C.
SUBMIT IN TR
(Other instructi
verse side)CATE*
on reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	APR 25 1978	5. LEASE DESIGNATION AND SERIAL NO. LC-054988-B
2. NAME OF OPERATOR Petroleum Corporation of Texas ✓	O. C. C. ARTESIA, OFFICE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter E, 1650' FNL and 330' FWL of Section 20, Township 17-S, Range 30E, Eddie County, New Mexico		8. FARM OR LEASE NAME Jenkins "B" Federal
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson & SA.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-17S-30E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3651 DF	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Re cmt surface casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen:

Since the top of the cement behind the surface casing is at approximately 156' on this well, we plan to run one inch tubing down behind the 10-3/4 surface casing to cement top and cement back to the surface.

RECEIVED

APR 18 1978

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side