

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Petroleum Corporation of Texas		3. ADDRESS OF OPERATOR P. O. Box 911 Breckenridge, TX 76024		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "E", 1650' FNL & 330' FWL, Section 20, Township 17-S, Range 30-E, Eddy County, New Mexico		5. LEASE DESIGNATION AND SERIAL NO. LC-054988-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jenkins "B" Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-17S-30E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3651' DF																							

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		

(Other) Covert to SWD

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen:

Petroleum Corporation of Texas requests that they be allowed to convert the above well into a disposal well as proposed by the attached schematic. Also attached is the O.C.C. Approval for Conversion.

RECEIVED  
MAY 22 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur BoiceTITLE Division Superintendent DATE May 18, 1978

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALLTITLE ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1978

# PLAC O - G R A M

EXHIBIT "E"

Company Petroleum Corporation of Texas

(LC-054988-B)

Well No. 1 Lease Jenkins "B" Federal

Unit Letter E, 1650' FNL & 330' FWL  
Section 20, Township 17-S, Range 30-E


-----12" Hole

-----10-3/4" Csg. 40# Set @ 479' w/50 sx cmt. Estimated top 156'

-----Casing tbg. annulus is filled with an inert fluid.

NOTE: The well will be equipped with a pressure gauge attached to the annulus to detect leakage, and a pop-off valve that will limit injection pressure to no more than .2 lbs. PSI per foot of depth.

-----2-3/8" Plastic lined tubing is set @ 2880'.

-----2 x 7 Baker ADI Tension Packer is set @ 2881'.

-----7" Csg. 24# Set @ 3000' w/100 sx cement. Estimated top 2663'.

-----Open hole completion 3000'-3258' (San Andres).

-----TD 3258' - 9-5/8" Cable tool hole.

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Special Tools

Acidizing

Chemical Services

SERVICE CENTERS

JUST MINUTES AWAY FROM YOUR WELL

nation Testing

Fracturing

**HALLIBURTON**  
OIL WELL CEMENTING COMPANY

Dump Bailer

Casing Equipment