Budget Bureau No. 42-R1424

UNITED STATES	c a o :
UNITED STATES TO BE THE INTERIOR	 Marian.
GEOLOGICAL SURVEY	

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	LC	054988-В	

DEPARTMENT OF THE INTERIOR 6323.0	LC 054988-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
GEOLOGICAL SURVEY				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a difference or such proposals.) 1. oil gas RECEIVED BY	8. FARM OR LEASE NAME Jenkins Federal B			
2. NAME OF OPERATOR other SVD OCT 1 1986	. WELL NO. 1 SWD			
Damson Oil Corporation 3. ADDRESS OF OPERATOR ARTESIA, OFFICE	Grayburg Jackson SA T1. SEC., T., R., M., OR BLK. AND SURVEY OF			
3300 N. "A", Bldg. 8, Stite 109 Midland, T. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL & 330 FWL	AREA Sec. 20, T17S, R30E 12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Unit E Sec. 20, T17S, AT TOTAL DEPTH: R30E	Eddy NM 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	NA 15. ELEVATIONS (SHOW DF, KDB, AND WD 3,651' DF			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zon change on Form 9–330.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The captioned well started small water flow from the annulus of the 10-3/4" surface casing and the 7" production string on 9-17-86. that time I contacted Mike Williams with NMOCD about repair and shut off. He recommended that we pull tubing and packer, run RBP to top perf, load hole with water. Run cement bond log to determine top of cement in relation to base of salt. If 7" is not bonded, perforate 7" at base of salt and squeeze with 100 sx. Rig up to 7" and 10-3/4"annulus. Pump tracer down annulus if tracer goes to top of salt section. Bradenhead squeeze with 150 sx.

Subsurface Safety Valve: Manu. and Typ	oe			Set @	Ft.
18. I hereby certify that the foregoing is	true and corre	ct			
18. I hereby certify that the foregoing is SIGNED Leroy Hurt	TITLE _	Prod. Supt.	DATE _	9-22-86	
	(This space f	or Federal or State office i	ıse)		
APPROVED BY	TITLE		DATE	9-3016	

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