

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

LC 054988-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SWD	RECEIVED BY	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Damson Oil Corporation ✓	JAN 12 1987	8. FARM OR LEASE NAME Jenkins Federal ✓
3. ADDRESS OF OPERATOR 3300 N. A, Bldg 8, Suite 100, Midland, TX 79705	ARTESIA OFFICE	9. WELL NO. 1 SWD
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FNL & 330' FWL Ybut E Section 20, T17S, R30E		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR-87 G-5A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3651' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T17S, R30E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

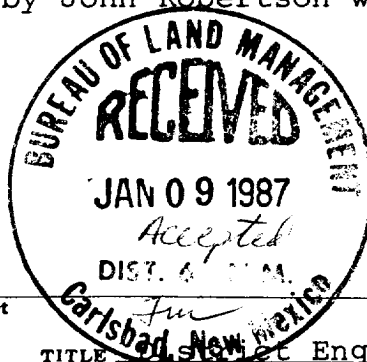
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed 12/15 - 12/31/86
Move in & rig up. Set RBP @ 2849'. Pressured csg to 300 psi. Leaked off 200 psi in 4 minutes. Rig up wireline. Ran CBL. TOC @ 1200'. Pumped tracer down surface csg annulus. Water went out @ 278' from surface. Set new RBP @ 2909'. Perforated 7" csg @ 1160'. Squeezed w/200 sacks Class "C" cement. WOC. Tested squeeze to 1000 psi. Held OK. Perforated @ 450'. Squeezed with 225 sacks Class "C". WOC. Tested squeeze to 1000 psi. Held OK. Drill out cement. Tested squeeze again. Did not hold. Re-squeeze w/150 sacks Class "C". WOC. Drill out cement. Tested squeeze to 700 psi. Held OK. Drill out cement and tested lower squeeze to 700 psi. Held OK. TIH w/7" packer on 2-3/8" saltalined tbg. Loaded backside with packer fluid. Set packer @ 2910'. Tested backside to 250 psi. Held OK. Resumed disposal. Test witnessed by John Robertson with Energy & Minerals Department (Artesia Office).



18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Bloodworth
(This space for Federal or State office use)

TITLE District Engineer DATE 1/6/87

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side